



# The sulphuric acid plant and district heating

## Kemira case story - Plate heat exchanger

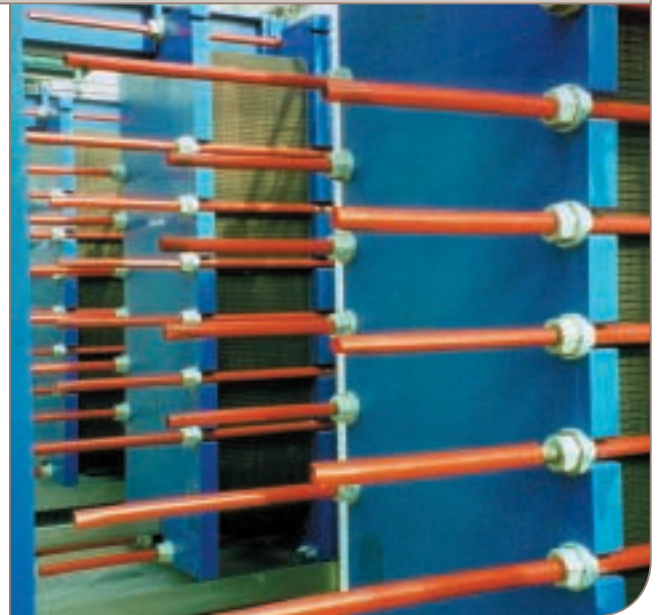
In the early 1980s, the heat generated in the absorption and drying circuits at the Kemira sulphuric acid plant in Helsingborg, Sweden was lost into the sea next to the plant. Now, following a total reconstruction of the cooling system to include plate heat exchangers in a closed loop cooling circuit, the temperature of the cooling water has been raised to a level at which it can be used for district heating.

### Installation

In early 1980s, Kemira changed its acid cooling system from direct cooling to heat recovery. In the direct cooling system, the heat from the absorption and drying towers was emitted to the sea. With the heat recovery system, the heat is instead transferred to a closed loop cooling water circuit containing demineralized water. This water is heated and the hot water is used to heat district heating water for the city of Helsingborg.

In this heat recovery system the acid from the absorption towers was cooled in four anodically protected shell-and-tube heat exchangers connected in parallel pairs. The acid from the drying tower was cooled in an anodically protected shell-and-tube heat exchanger.

By 1999, the lifetime of the anodically protected shell-and-tube heat exchangers had come to an end and they needed to be replaced. At the same time, Kemira decided to totally rework their acid cooling system. Instead of using three acid tanks (one for each absorption tower and one for the drying system), they installed one acid tank, supplying both the drying system and the two absorption towers with circulating acid.



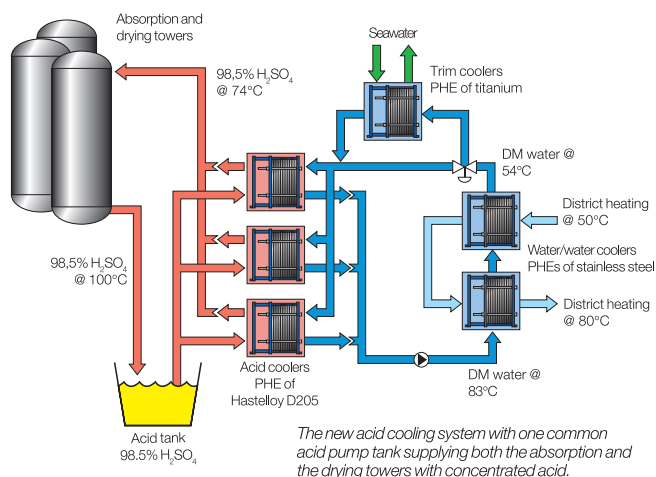
Three Alfa Laval acid coolers used to recover 25 MW of heat from the acid cooling system.

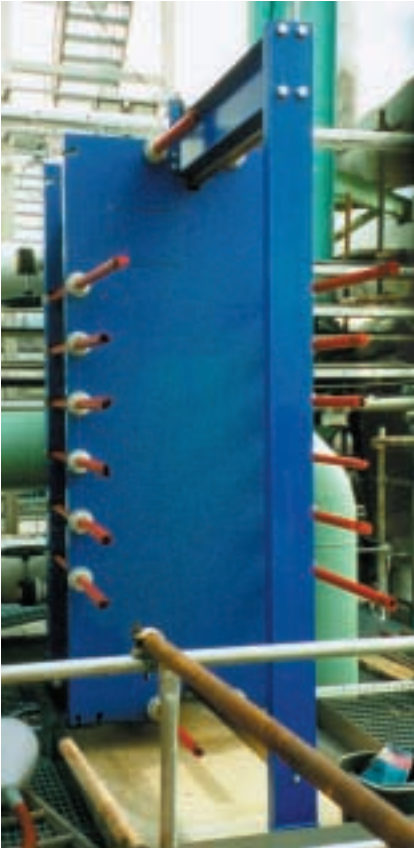
All the old coolers were replaced with three semiwelded Alfa Laval plate heat exchangers in D205 with FPMS gaskets, connected in parallel. The D205 plate material and the FPMS gaskets were selected due to the high acid temperature of 105°C.

### Energy Saving

In the Kemira sulphur burning acid plant, with a capacity of 1000 tons per day, around 530 MWh is recovered from the drying and absorption towers per day. This heat is delivered to the district heating network of the city of Helsingborg. Kemira delivers a total of 240 GWh per year to the network. This is equivalent to around 22,000m<sup>3</sup> of oil, corresponding to approximately 25% of the city's requirements. Of this total, 80 GWh is supplied as steam and the remainder is heat recovered from the drying and absorption towers. This means that during the winter months heat is provided to about 10% of the city's inhabitants but in summer time Kemira supplies all heat needed for domestic water.

The total cost for the heat recovery system introduced in the early 1980s was 45 MSEK (including a 3.5 km long pipe to the district heating center). The payback time for the system was less than a year, since at the time Kemira supplied heat to the city worth 80 MSEK annually (due to higher acid





The Alfa Laval semi-welded PHE, with cassettes of D205 and FPMS gaskets for longest lifetime and highest leakage security.

capacity). The switch to a common acid tank for all three towers and new acid coolers in 1999 cost 10.5 MSEK. Calculated in today's oil prices, the value of the heat supplied to the city is approximately 22 MSEK annually. As a result, the payback time was again less than one year.

For the city of Helsingborg, this arrangement means less dependence on oil and thus reduced emissions of sulphur dioxide into the air. Furthermore, the project eliminated the need for a new 45 MW co-generation unit, which would have cost the city 150 MSEK in the 1980s.

For Kemira, the delivery of heat has become an important complementary product to sulphuric acid and other chemicals. It has also nearly eliminated the need for cooling water.

#### Technical Data

The demineralized water circuit heats the district heating water from 50 to 80°C in two of Alfa Laval's large plate heat exchangers having a temperature approach of only 4°C. The temperature in the district heating circuit can be raised to 90-

95°C by injecting waste steam from the sulphuric acid plant. Two of Alfa Laval's medium-size plate heat exchangers are used as trim coolers in the demineralized water loop whenever needed to meet seasonal variations in demand for heating. The trim coolers are by-passed when they are not needed.

#### Heat Recovery

About 65 MW of heat is generated in sulphur burning acid plants with a daily capacity of 1 000 tons. Around two thirds of the heat originates from the sulphur burner and the converter. Most acid producers know how to recover this heat for production of high-pressure steam. However, the remaining one third of generated heat is usually emitted into the sea or the air in direct cooling systems.

The plate heat exchanger makes it possible to economically recover the heat from the circulating acid in the drying and absorption towers. By installing a closed loop of cooling water, the heat can be used for other purposes such as district heating, boiler feed water preheating, process heating in adjacent plants, space heating of factories and offices and production of fresh water by desalination.

#### The Alfa Laval plate heat exchanger is particularly suited for heat recovery owing to its:

- High turbulence and resulting high heat transfer coefficient, which gives a small heat transfer area
- Full counter-current flow, providing the capacity to handle crossing temperature programs
- Ability to handle close temperature approaches. Temperature approaches as low as 2°C can easily be achieved. This provides compact solutions even for extreme heat recovery duties
- High degree of heat recovery. Generally 80-90% of available waste heat can be recovered. This is in contrast to shell and tube heat exchangers, which seldom provide efficient heat recovery above 50-60%.
- Lower investment and installation cost due to smaller heat transfer surface and thin plate materials, resulting in more compact solutions. Pay-off time for a complete heat recovery installation is generally less than one year
- Advantageous flow ratio characteristics. In heat recovery both fluids are frequently liquids of approximately equal flowrate
- Flexibility allowing extension or regrouping of the heat exchanger plate package to meet altered specifications
- If heating of one fluid and cooling of another is required in the process, energy benefits are doubled by minimizing both heating and cooling needs.
- Heat recovery of otherwise wasted heat can be carried out with minor changes to the existing system.

#### How to contact Alfa Laval

Contact details for all countries are continually updated on our website. Please visit [www.alfalaval.com](http://www.alfalaval.com) to access the information direct.